Piedmont Municipal Power Agency Second Quarter 2024 Report

Financial Summary

Sales of electricity to other utilities increased by \$672 thousand (22.57%) in the second quarter of 2024 when compared to the second quarter of 2023. Surplus energy sold to third parties drove this increase due to an increase in the rate received for sales, coupled with more energy available to sell during the second quarter of 2024.

Operating and maintenance costs increased by \$1.6 million (29.70%) in the second quarter of 2024 when compared to the second quarter of 2023. This increase was related to the timing of refueling outage costs associated with the Catawba Nuclear plant.

Nuclear fuel amortization costs increased by \$802 thousand (37.70%) in the second quarter of 2024 when compared to the same period in 2023. The length of the second quarter refueling outage in 2024 was less than the length of the second quarter refueling outage in 2023, causing an increase in the number of days nuclear fuel was amortized in the second quarter of 2024 versus the second quarter of 2023.

Purchased power costs increased by \$1.7 million (16.61%) in the second quarter of 2024 when compared to the second quarter of 2023. This increase was driven by a significant increase in the rate paid for supplemental energy purchased, partially offset by a decrease in the quantity purchased.

Interest income improved by \$860 thousand (61.30%) in the second quarter of 2024 when compared to the second quarter of 2023 due to rising interest rates.

Operating revenues were \$779 thousand lower than PMPA's budget, offset by operating costs coming in at \$1.2 million lower than PMPA's budget. Combined with interest income and miscellaneous expenses, the overall operating income for the second quarter was higher than PMPA's budget by \$370 thousand. Capital addition payments coupled with other transfers were \$2.0 million lower than budget. As a result, PMPA added \$2.4 million more than budgeted to working capital for the second quarter of 2024.

PIEDMONT MUNICIPAL POWER AGENCY INTERIM STATEMENTS OF NET POSITION

JUNE 30, 2024 AND 2023

(DOLLARS IN THOUSANDS) (UNAUDITED)

		2024		2023		
<u>Assets</u>	_		_			
Capital Assets:						
Utility plant assets being depreciated	\$	798,143	\$	783,712		
Accumulated depreciation and amortization		(402,831)		(405,885)		
Total utility plant assets being depreciated, net	_	395,312	_	377,827		
Utility plant assets not being depreciated		30,632		37,169		
Total Capital Assets, net	_	425,944	_	414,996		
Current Unrestricted Assets:						
Cash		552		735		
Marketable debt securities		64,541		71,418		
Accrued interest receivable		1		1		
Participant accounts receivable		19,263		17,594		
Other accounts receivable		249		395		
Materials and supplies	_	20,127	_	19,871		
Total Current Unrestricted Assets	_	104,733	_	110,014		
Current Restricted Assets:						
Restricted for debt service		95,330		93,013		
Restricted for decommissioning		130,780		117,510		
Restricted for other		1,600		1,600		
Total Current Restricted Assets		227,710		212,123		
Total Current Assets	_	332,443	_	322,137		
Noncurrent Assets:						
Net costs recoverable from future Participant billings		255,540		303,127		
Participant settlement receivable		45,400		-		
Other		14		41		
Total Other Noncurrent Assets	_	300,954	_	303,168		
Total Assets	\$ _	1,059,341	\$ =	1,040,301		
Deferred Outflows:						
Redemption loss, net	\$	4,577	\$	5,341		
Losses on advance refunding of debt, net	•	5,724	•	8,446		
Postemployment benefits		-		463		
Total Deferred Outflows	\$ =	10,301	\$ =	14,250		

PIEDMONT MUNICIPAL POWER AGENCY

INTERIM STATEMENTS OF NET POSITION JUNE 30, 2024 AND 2023 (DOLLARS IN THOUSANDS) (UNAUDITED)

		2024	2023	
<u>Liabilities</u>	-		-	
Long-term Liabilities:				
Bonds payable, net	\$	509,636	\$	536,308
Reserve for decommissioning		149,266		147,649
Other postemployment benefits		1,639		2,123
Total Long-Term Liabilities	_	660,541	_	686,080
Current Liabilities:				
Accounts payable and other accrued liabilities		8,851		6,234
Current Liabilities Payable from Restricted Assets:				
Accrued interest payable		177,994		176,784
Current installments of bonds payable		66,565		52,086
Total Current Liabilities Payable from Restricted Assets	_	244,559	_	228,870
Total Current Liabilities	_	253,410	_	235,104
Total Liabilities	\$ _	913,951	\$ =	921,184
Deferred Inflows:				
Postemployment benefits	\$ _	188	\$ =	-
Net Position				
Net investments in capital assets	\$	(144,533)	\$	(164,953)
Restricted for other	•	1,600	·	1,600
Unrestricted	_	298,436	_	296,720
Total Net Position	\$	155,503	\$	133,367

PIEDMONT MUNICIPAL POWER AGENCY INTERIM STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION QUARTERS ENDED JUNE 30, 2024 AND 2023

(DOLLAR IN THOUSANDS) (UNAUDITED)

		2024		2023
Operating Revenues:				
Sales of electricity to Participants	\$	55,925	\$	53,309
Sales of electricity to other utilities		3,647		2,975
Other		416		318
Total Operating Revenues		59,988	_	56,602
Operating Expenses:				
Operation and maintenance		7,151		5,513
Nuclear fuel amortization		2,928		2,126
Purchased power		11,844		10,158
Transmission		2,570		1,721
Power delivery		114		141
Administrative and general		3,801		3,789
Depreciation		2,606		2,385
Decommissioning reserve accretion		1,878		1,828
Payments in lieu of property taxes		2,593		2,102
Total Operating Expenses		35,485	_	29,763
Net Operating Income		24,503	_	26,839
Other Income (Expense):				
Interest income		2,263		1,403
Net change in fair market value of investments		432		(1,425)
Interest expense		(8,696)		(8,961)
Amortization		1,510		1,553
Other		(932)		(1,276)
Total Other Expenses, Net	_	(5,423)	_	(8,706)
Revenues over expenses before deferred items		19,080		18,133
Net decrease in net costs recoverable from future Participant billings	_	(11,990)	_	(11,744)
Revenues over expenses		7,090		6,389
Net position at beginning of period		148,413		126,978
Net position at end of period	\$	155,503	_\$	133,367

PIEDMONT MUNICIPAL POWER AGENCY INTERIM STATEMENT OF CASH FLOW QUARTERS ENDED JUNE 30, 2024 AND 2023 (DOLLAR IN THOUSANDS) (UNAUDITED)

Cash flows from operating activities:Receipts from customers\$ 61,137\$ 55,499Payments for operations and maintenance(6,957)(5,701)Payments for purchased power, transmission, and power delivery(17,121)(14,122)Payments for administration and general280(1,897)Net cash from operating activities37,33933,779Cash flows from investing activities:Purchase of investment securities(106,422)(98,502)Proceeds from sales and maturities of investments73,26371,644
Payments for operations and maintenance (6,957) (5,701) Payments for purchased power, transmission, and power delivery (17,121) (14,122) Payments for administration and general 280 (1,897) Net cash from operating activities 37,339 33,779 Cash flows from investing activities: Purchase of investment securities (106,422) (98,502)
Payments for purchased power, transmission, and power delivery Payments for administration and general Net cash from operating activities Cash flows from investing activities: Purchase of investment securities (17,121) (14,122) (1897) (17,121) (17,121) (18,122) (18,122) (18,122) (18,122) (18,122) (18,122) (18,122)
Payments for administration and general 280 (1,897) Net cash from operating activities 37,339 33,779 Cash flows from investing activities: Purchase of investment securities (106,422) (98,502)
Net cash from operating activities 37,339 33,779 Cash flows from investing activities: Purchase of investment securities (106,422) (98,502)
Cash flows from investing activities: Purchase of investment securities (106,422) (98,502)
Purchase of investment securities (106,422) (98,502)
Purchase of investment securities (106,422) (98,502)
• • • • • • • • • • • • • • • • • • • •
Interest received on investments 2,384 2,053
Net cash used in investing activities (30,775) (24,805)
Cash flows from capital and related financing activities:
Interest rebate on bonds 307 307
Interest received on settlement debt 404 -
Proceeds from bond issuance 48,330 -
Participant settlement receivable (45,400) -
Expenditures for utility plant in service (4,999) (3,845)
Expenditures for nuclear fuel (4,970) (3,618)
Payment to Duke Energy for other charges (1,345) (1,311)
Other 16 42
Net cash used in capital and related financing activities (7,657) (8,425)
Net change in cash (1,093) 549
Cash, beginning of quarter1,645186
Cash, end of quarter \$ 552 \$ 735
Noncash investing and financing activities:
Loss on sale of investment \$ (278) \$ (657)
Amortization expense on discounts and premiums \$ 1,939 \$ 2,280
Amortization of net redemption loss \$ (684) \$ (1,059)
Net change in fair value of investments \$ 432 \$ (1,425)

PIEDMONT MUNICIPAL POWER AGENCY INTERIM STATEMENT OF CASH FLOW QUARTERS ENDED JUNE 30, 2024 AND 2023 (DOLLAR IN THOUSANDS) (UNAUDITED)

	2024		2023	
Reconciliation of net operating income to net cash from operating activities:				
Net operating income	\$	24,503	\$	26.839
Adjustments to reconcile net operating income to	*	_ 1,000	•	
net cash from operating activities:				
Depreciation		2,606		2,385
Nuclear fuel amortization		2,928		2,126
Decommissioning reserve accretion		1,878		1,828
(Increase) decrease in:				
Participant accounts receivable		(3,262)		(1,041)
Other accounts receivable		4,411		(62)
Materials and supplies		194		(188)
Increase in:				
Accounts payable and other accrued liabilities		4,081		1,892
Net cash from operating activities	\$	37,339	\$	33,779